

SUN RIVER ELECTRIC COOPERATIVE
INTERCONNECTION APPLICATION

A. SYSTEM OWNER INFORMATION

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Service Address: _____ E-mail: _____

Account Number: (from co-op energy bill): _____

B. SYSTEM INFORMATION

Location (if different from above): _____

Design Capacity: Solar _____ Wind _____ Other _____

Inverter Manufacturer: _____ Inverter Model: _____

Inverter Nameplate Rating: _____ Single Phase ____ Three Phase ____

DC Disconnect Switch: _____ AC Disconnect Switch: _____

Disconnect Location: _____

Type of generator: Photovoltaic ____ Diesel Engine ____ Fuel Cell ____

Wind Turbine ____ Hydro Turbine ____ Biofuels Turbine ____

Geothermal Turbine ____ Other ____

Is the equipment UL1741 Listed? Yes ____ No ____

Estimated Install Date: _____ Estimated In- Service Date: _____

C. INTERCONNECTION CUSTOMER ACKNOWLEDGEMENT

I hereby certify that, to the best of my knowledge, the information provided in this Application is true. I agree to abide by the Interconnection Standards for Co-generators and Small Power Producers and return the Certificate of Completion when the facility has been installed.

Signed: (System Owner): _____ Date: _____

D. UTILITY APPROVAL

Interconnection of the above mentioned facility is approved contingent upon the Interconnection standards for Co-generators and Small Power Producers, the return of the Certificate of Completion, and electric cooperative inspection once completed.

Signed (Co-op Rep.): _____ Date: _____

SUN RIVER ELECTRIC COOPERATIVE
ELECTRICAL SYSTEM INTERCONNECTION AGREEMENT
(Net Metering Option)

THIS AGREEMENT is made and entered into this _____ day of _____, 200____, by and between Sun River Electric Cooperative, Inc., a rural electric cooperative organized and existing under the laws of the State of Montana (the "Cooperative"), and _____, a Sun River Electric Cooperative member that has chosen to generate electricity and interconnect with the Cooperative utility system ("Member").

WITNESSETH

WHEREAS, the Cooperative is an electric distribution cooperative that owns and operates electric transmission, and distribution facilities in the State of Montana; and

WHEREAS, the Cooperative's electric transmission and distribution systems interconnects with the electric systems of other electric utilities; and

WHEREAS, each Party desires to establish terms and conditions for interconnected operation of their respective systems in order that the interchange of electric power and energy may be effected in accordance with present and expected future conditions of electric loads, generating capacities, transmission facilities, and contractual arrangements of the Parties with each other and with other electric systems.

NOW, THEREFORE, in consideration of these premises and the mutual benefits to be obtained from the covenants herein, the Cooperative and Member agree as follows:

TERM OF AGREEMENT

TERM

This agreement shall become effective upon approval of the customer owned generation facilities by the Cooperative's board of trustees, upon the recommendation of its General Manager.

The initial term of this agreement is one (1) year. The agreement will continue in successive one (1) year periods, automatically, unless terminated by either the Cooperative or the Member in the manner set forth below.

The Member may elect to terminate at any time, upon thirty (30) days written notice to the Cooperative.

The Cooperative may elect to terminate upon thirty (30) days written notice to the Member, if

- (1) The Member has breached this Agreement;
- (2) The Member has violated the Cooperative's policy on interconnection agreements, as that policy may from time to time be formulated.

Upon termination of this Agreement, electric service under this Agreement and the reimbursement schedule shall terminate. In the absence of a successor agreement, all points of delivery shall be opened. At such time or at any time thereafter, each party shall have the right at its own expense to physically

disconnect and remove its facilities. In the event of such termination, neither party shall be liable to the other party with respect to any obligations under this agreement except to pay services rendered prior to termination of the agreement.

Notwithstanding any provision herein to the contrary, the Cooperative reserves the right to disconnect the Member's generation equipment without notice immediately upon the identification of any threat to injury or damage to the Cooperative's distribution or transmission system or to the person or property of the Member, the Cooperative or any third party.

INTERCONNECTION

PLANS

No interconnection of a Member's generation facility shall be approved by the Cooperative without the Member first submitting to the Cooperative plans for such interconnection in conformity with the Cooperative's interconnection policy, No.314.

A certified professional engineer shall review and approve the Member's generation facilities, at the Member's expense, before interconnection with the Cooperative's transmission and distribution system will be allowed. This review will include safety considerations relevant to both parties, the feasibility of such interconnection and the benefits of such, for both the Member and the Cooperative. The Cooperative will not impose higher standards on the Member than on itself.

Approval of the Member's plans by the Cooperative shall not, however, be construed to constitute a guaranty of the adequacy of any such equipment or devices. The Cooperative reserves the right to operate any protective and control equipment of the Member, if in the Cooperatives opinion; such equipment may jeopardize the safety or security of the Cooperative's system.

POINTS OF INTERCONNECTION

Upon approval of such plans, the Cooperative and Member shall electrically interconnect facilities, wherever mutually agreeable, for the purpose of making electrical power and energy available to each other at the specific Points of Interconnection and subject to the terms and conditions of this Agreement and applicable Rate Schedules. For the purposes of this Agreement, a Point of Interconnection is defined as a point of physical connection of Cooperative facilities and Member facilities where power may flow either to the Cooperative or to the Member.

INTERCONNECTION FACILITIES

Each Party shall provide, operate, and maintain all facilities on its side of the Point of Interconnection to permit the exchange of electrical power.

STANDARDS FOR CONSTRUCTION OF FACILITIES

Each Party shall construct and at all times maintain its lines, equipment, and other facilities provided for in this Agreement in accordance with standards and specifications at least equal to those provided by the National Electrical Safety Code of the American National Standards Institute and other applicable recognized utility standards and practices. The installation of such equipment and devices shall conform to Prudent Utility Practice. Each new point of physical interconnection between Parties will be treated on an individual basis.

METERING FACILITIES

The electric power delivered at the Point of Interconnection shall be measured by two watt-hour meters. One meter will measure the KWH provided to the Member by the Cooperative and the second meter will measure the KWH provided to the Cooperative by the Member. Testing, maintenance, and reading of both meters will be done by the Cooperative in the same manner as other meters on the Cooperative System.

RATE

The member may use the energy generated at the meter location and any excess put into the SREC utility system can be 'banked' or netted against the energy purchased from the utility. The members account will be reviewed at the end of each billing period and any excess generation will be applied to the following months billing. The energy placed on the utility system will not be purchased by the utility.

A monthly "administrative cost", in addition to the standard meter charge, will be assessed by the Cooperative.

MAINTENANCE

The Member will maintain and service his generating facilities as necessary for safe and reliable operation and maintain a log, available for inspection by the Cooperative, showing the inclusive dates and times thereof when the facilities were shut down for repairs and maintenance, the repairs or maintenance then completed, and when the facilities were placed back in service.

INDEMNITY

The Member will indemnify and hold the Cooperative, its trustees, employees, representatives, agents, and other members harmless from injury or loss caused wholly or in part by the Member's maintenance, operation or use of his generation facilities.

INSURANCE

The Member will obtain and maintain in full force and effect, at his sole expense, insurance against personal injury and property damage arising from the installation, interconnection, and operation of his generation facilities.

SUN RIVER ELECTRIC COOPERATIVE, INC.

POLICY #314

CUSTOMER OWNED GENERATION

I SUBJECT:

Customer Owned Generation

II POLICY:

Sun River Electric Cooperative recognizes that members may want to take advantage of alternative on-site generation sources. To this end, Sun River adopts the Interconnection Guidelines as passed by the Montana Electric Cooperatives Association (MECA) on September 30, 2008. The MECA policy is considered an attachment to this policy, and outlines the specific means and requirements for interconnection of on-site generation with Sun River's lines.

III AVAILABILITY AND REQUIREMENTS:

Sun River utilizes Automated Meter Reading (AMR) and therefore requires two detented meters be used. There is no charge for the second meter. However, larger installations (greater than 10 kw) may require three phase meters. Three phase meters with the ability to record energy flow in either direction may negate the necessity for the second meter. However, the meter is considered non-standard and will be provided at the member's expense.

Net metered installations are subject to an annual true-up, on a date to be specified by Sun River. Because each net metered account must be handled specially, an administrative fee of \$8.00 per month will be charged in addition to the standard base charge.

ADOPTED by the Board of Trustees on February 19, 1981. Revised by the Board of Trustees on November 19, 1986, June, 1998, April 24, 2000, February 25, 2002, August 23, 2002, and December 29, 2008.

CERTIFICATION

I, Roberta Rohrer, do hereby certify that: I am the Secretary of Sun River Electric Cooperative, Inc. (hereinafter called the "Corporation"); the foregoing is a true and correct copy of the policy duly adopted by the Board of Trustees of the Corporation at the regular meeting held December 29, 2008.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of the Corporation this 29th day of December 2008.

(SEAL)

Roberta Rohrer, Secretary